## State of California Natural Resources Agency / Department of Conservation DIVISION OF OIL, GAS AND GEOTHERMAL RESOURCES

## California Environmental Quality Act Notice of Exemption 2019058001

To:Office of Planning & Research<br/>State Clearinghouse<br/>1400 Tenth Street, Room 113<br/>Sacramento, CA 95814From:Department of Conservation<br/>Division of Oil, Gas & Geothermal Resources<br/>801 K Street, MS 18-05<br/>Sacramento, CA 95814Contact:Larry Kleinecke, (916) 445-9686

Project Title:	OG Berry 4 Wells 043020	19			
Project Applicant:	Berry Petroleum Company, LLC Midway-Sunset Oil Field				
Project Location:					
•	County:	Kern	Section:	02	
	Township:	315	Ranae/Baseline:	22E / MD B&M	

Latitude/Longitude: 35.254144, -119.582417

**Project Description:** 

The proposed project consists of drilling four new wells in the Midway-Sunset Oil Field in Kern County. The proposed wells are located within an area with surface and mineral rights owned by the U.S. Bureau of Land Management (BLM). The BLM has been notified of the permits.

API #	Well Name
0403066033	49-56
0403066032	48-57
0403066034	49-54
0403066035	48-61

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Details on well locations can be found on the Division's website at: <u>http://www.conservation.ca.gov/dog/Pages/Wellfinder.aspx</u>

## **Exempt Status:**

As the Lead Agency, the Division of Oil, Gas, and Geothermal Resources (Division), has determined that the proposed project is exempt from further environmental review requirements of the California Environmental Quality Act (CEQA), pursuant to the specified exemptions marked in the section below. The Division further finds that the proposed project would not result in a significant adverse impact to the environment, or that any of the exceptions to the exemptions apply (14 CCR 15300.2).

Exemption Type		Statute (PRC)	Regulation (14 CCR)			
M	Statut	ory Exemption:				
	$\square$	Ongoing Project (pre-CEQA. Approval prior to April 5, 1973)	21169	15261 (b)		
		Ministerial	21080 (b)(1)	15268		
		Declared Emergency	21080 (b)(3)	15269 (a)		
		Emergency Projects	21080 (b)(4)	15269 (b) or (c)		
	e					
$\square$			21084			
•	$\square$	Class 1: Existing Facilities		15301	1684.1	
		Class 3: New Construction/Conversion of Small Structures		15303	× .	
	$\mathbf{\nabla}$	Class 4: Minor Alterations to Land		15304	1684.2	
		Class 6: Information Collection		15306		
		Class 7: Protection of Natural Resources	· .	15307		
		Class 6: Information Collection		15306		
		Class 8: Protection of the Environment		15308		
		Class 11: Accessory Structures		15311		
		Class 21: Enforcement Actions to revoke a permit	×	15321	÷	
	_	Class 30: Minor Actions to Prevent, Minimize, Stabilize,				
		Mitigate, or Eliminate a Release (Actual or Threat) of		15330		
	_	Hazardous Substances (Waste or Material)				
		Class 33: Small Habitat Restoration Projects		15333		
		*	150(1/b)(2)			
General Exemption ("common sense")				15061 (b) (3)		
Not a "Project" subject to CEQA 15378 (b)(2)						

**<u>CEQA Exceptions to the Exemptions (14 CCR 15300.2)</u>:** where project is located (e.g. sensitive environment); Cumulative Impact; Significant Effect due to Unusual Circumstances; Scenic Highways; Hazardous Waste Sites; Historical Resources.

## **Reasons Why Project is Exempt:**

The basis for the Division's determination that the project is exempt from the requirements of CEQA is provided in the brief explanation below.

**15261(b)** - **Ongoing Project:** The Division has determined that the project is statutorily exempt under the Ongoing Project (14 CCR 15261(b) exemption per the CEQA Guidelines because the Division identified the Poso Creek oil field and issued permits in this oil field pre-CEQA (prior to April 5, 1973). Additional permits issued in this developed area of the Poso Creek oil field are considered part of an ongoing project and exempt from further CEQA reviews.

**Class 1 – Existing Facility:** The Division has determined that the project is categorically exempt from CEQA under the "Class 1" (14 CCR §15301) exemption per the CEQA Guidelines and per DOGGR's regulations (14 CCR §1684.1) because the well will be installed within an existing oil field and involves no expansion of use of the oil field.

**Class 4 – Minor Alterations to Land:** The Division has determined that the project is categorically exempt from CEQA under the "Class 4" (14 CCR 15304) exemption per the CEQA Guidelines because the project involves the minor alteration of the condition of land and/or vegetation within a densely developed oil field and does not require the removal of healthy, mature scenic trees.

**Exceptions to Exemptions:** The Division further finds that there are no exceptions to the otherwise-applicable categorical exemptions (PRC §21084; 14 CCR 15300.2(c)). There is no substantial evidence that there are any "unusual circumstances" associated with the proposed project that create a reasonable possibility that the activity will have a significant effect on the environment, and that there is no significant "cumulative impacts" resulting from successive projects of the same type in the same place. Therefore, this project is not subject to CEQA.

A copy of this NOE (as required by 14 CCR 15062(a)) and all other related materials are available for public inspection at the Division of Oil, Gas & Geothermal Resources/CEQA Unit, located at 801 K Street, 14<sup>th</sup> floor, Sacramento, CA 95812; or an electronic copy of these documents may be accessed online at: <u>http://www.conservation.ca.gov/dog/CEQA</u>

Certified:

Date: <u>5/1/2019</u>

Division of Oil, Gas, and Geothermal Resources CEQA Unit

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